Serial No.49

## APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date	of filing in State Engineer's Office	MAR 3 1 1986				
Retu	rned to applicant for correction	APR 2 1	1986			
Corrected application filed		MAY 14	1986	Map filed	MAY 1 4 1986	
The	applicant Oxbow Geothermal C	orporati	on			
20	O S. Virginia St, Suite 450 Street and No. or P.O. Box No.		of	Reno		
	Street and No. or P.O. Box No.  vada 89501  State and Zip Code No.		here	by make.≌. a	pplication for permission	n to change the
*****	point of diversio	n, place	and n		use	
of w					or Claim Nos. If Decreed, give	Aitle of Decree and
identi	fy right in Decree.)				Or Claim Nos. in Decreed, give	
1.	The source of water is Dixie Valley	Name o	f stream, l	ake, underground	underground) spring or other source.	
2.	The amount of water to be changed	Secon	econo- d feet, acr	-ICCT e feet. One second	foot equals 448.83 gallons per m	inute.
3.				etric pow	er state number and kind of anim	nals,
4.	The water heretofore permitted for Ind	ustrial,	for h	neating pu		
5.	The water is to be diverted at the following					
	point the SW Corner of Section distance to a section corner. If on unsurveyed land, it a distance of 5585.09 ft.	on 7, T2	escribe as 4N R37	being within a 40	-acre subdivision of public surve	y and by course and
6.	The existing permitted point of diversion	is located w	rit <b>hin</b>	W4 SE4 Se	ction 13 T24N R36	E MDB&M,
or at a point from which the northwest corner of Section 5 T24N I					ction 5 T24N R37E	MDB&M
	bears N 23 <sup>O</sup> 48' 22" E a dist	ance of	16,170	0.6 ft.	******	
7.	Cl. Mil. and	Amala Cimla (	~	7 ጠባለነ፣ ከግግ		
8.	Existing place of use Section 32 T2  Describe by legal subdivision 20, 21, T24N R37E MDB&M Section 20 use of irrigation permit, describe acreage	tions 12	, 13,	24, T24N		
9.	Use will be from January  Month and I	<u>l</u> Day		to	December 31 Month and Day	of each year.
10.	Use was permitted from January	and Day	1	to	December 31 Month and Day	of each year.
11.	Description of proposed works. (Under t	•	ns of NI		•	ubmit plans and
	specifications of your diversion or storag	e works.)	Geoth	nermal wel	l drilled to appr ter is to be diverted, i.e. diversi	oximately
	10,000' and cased with cemen	t to app				-
12.	Estimated cost of works \$1.	7 millio	<u>n</u>			***************************************
13.	Estimated time required to construct wo	rks3	month	າຣ		

14.	Estimated time required to complete the application of water to beneficial use. 3 years						
15.	Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use.						
	Drilling plan is attached. Proposed well is to be tied into 50 MWe power plant						
	to be constructed in Dixie Valley by Oxbow Geothermal Corporation. An estimated						
	2352 acre feet per year will be withdrawn. Oxbow is developing a reinjection						
	plan to return 75% of that amount to the reservoir.						
	By s/Lori L. Olsen  200 S. Virginia St., Suite 450  Reno, NV 89501  ested						
FIOL							
	APPROVAL OF STATE ENGINEER						
	This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the wing limitations and conditions:						
sub tha Thi NRS her tem dep tha The flu the	ers of an underground source as heretofore granted under Permit 41905 is issued ject to the terms and conditions imposed in said Permit 41905 and with the understanding to no other rights on the source will be affected by the change proposed herein. It is source is located within an area designated by the State Engineer pusuant to 534.030. The State retains the right to regulate the use of geothermal fluid ein granted at any and all times.  It is understood that the amount of geothermal fluid herein granted is only a porary allowance and that the final right obtained under this permit will be endent upon the amount actually placed to beneficial use. It is also understood this right must allow for a reasonable decrease of fluid pressure and heat. Well shall be equipped and maintained to prevent any waste of the geothermal id. Accurate measurements must be kept of discharge of the production well and amount of fluid injected into the injection well to determine the total amount fluid diverted and consumed for a beneficial use.						
The	NTINUED ON Page 2) amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not ceed						
••••	November 21 1989						
	k must be prosecuted with reasonable diligence and be completed on or before November 21, 1989						
	of of completion of work shall be filed before December 21, 1989						
	lication of water to beneficial use shall be made on or before November 21, 1992						
	of of the application of water to beneficial use shall be filed on or before December 21, 1992						
	in support of proof of beneficial use shall be filed on or before						
	pletion of work filed APR 0 6 1988  IN TESTIMONY WHEREOF, I PETER G. MORROS  State Engineer of Nevada, have hereunto set my hand and the seal of						
Proo	f of beneficial use filed 5-36-89  my office, this 21st day of November,						
	ral map filed						
Certi	ficate No. /2/905 Issued III 2 0 1991						
-	State Engineer						

Page 2 49802

## (PERMIT TERMS CONTINUED)

The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 2,353 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 10% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This Permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The total combined consumptive duty of geothermal fluid under Permits 36931, 41892, 41914, 41920, 41923, 41929, 43050, 43051, 43052, 43557, 46951, 47142, 47322, 47323, 48932, 48933, 48934, 48935, 49572, 49573, 49574, 49644, 49802, 49803 and 49806 shall not exceed 10,704 acre-feet annually.